Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA 8 45.1-361.26

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

CNX Gas Company on behalf of Harrison-Wyatt

DOCKET NO.

L.L.C..of a portion of the Fielden Sanders Heirs

02-1217-1104-01

and CNX Gas Company

RELIEF SOUGHT:

Issuance: A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling Unit AY-100, Tracts 1A and 1C

(Referenced herein as "the Subject Drilling Unit")

Location: Buchanan County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit AY-100 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty
 Accounting of unit production, costs, taxes and proceeds, depicting variables used in
 the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tract(s) identified in Table 1.

REPORT OF THE BOARD FINDINGS AND ORDER

- 1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on March 15, 2011, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
- 2. <u>Appearances:</u> Mark A. Swartz of Swartz Law Offices appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
- 3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between

the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein or a decision from a court appointed Arbitrator.

4. **Prior Proceedings**:

- 4.1 (a) The Board executed its order pooling interests in the Subject Drilling Unit. The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on July 21, 2004, in Deed Book 597, Pages 0777 to 0804
 - (b) The Supplemental Order was executed and recorded in with the Clerk of the Court, Buchanan County on March 11, 2005, in Deed Book 614, Pages 0098 to 011.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, applicants identified in the attached petition for disbursement in the Subject Drilling Unit became subject to the escrow requirements of the Pooling Order. Applicants identified in the attached disbursement petition have entered into split agreements and should be disbursed as identified on Exhibit A-1 for portions of Tract 1A and 1C, and escrow regarding these individual claims detailed herein, is no longer required and monthly royalty payments are to be made direct to the parties.
- 4.3 The Unit Operator gave notice to the applicants identified in the disbursement petition attached hereto and identified in Exhibit A-1 that the petition for disbursement would be heard at the Board's hearing on March 15, 2011, and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tracts 1A and 1C, as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tracts 1A and 1C, the interests of Applicant identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.4 The Unit Operator filed the attached accounting (Exhibit A) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

- 5.2 Applicant has certified and represented to the Board that:
 - (1) Applicants identified in the attached petition for disbursement in the Subject Drilling Unit have entered into royalty split agreements.
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

6. Relief Granted:

			Acerage Fraction	Acreage Interest	Split Agreement	Acres	% of Escrowed to be Paid
	Table i					 ,	
		A portion of Tracts 1A and 1C					
Item	Tract	Disbursement Table					i
Hein	I tact	DISDOSSEDERE 13DE				00.102/0	
						27,12360	
	1A	Harrison-Wvatt L.L.C.	30.62000				
	1A	Harrison-Weatt L.L.C., P. O. Box 11000, Danyalle, VA 24543		17 2541	50 0%	8,62706	31 80648%
	1A	Fielden Sanders Heirs et all					
2	l ia	Beatrice Jane MacCormac, 6185 Willow Place @208, Bealeton, VA 22712	1/42	0 7290	50.0%	0.36452	1,34394%
3	IA.	Betty Sue Fletcher, P. O. Box 691, Marion, VA 24354	1/42	0.7290	50.0%	0.36452	1 34394%
4	IA.	Chester Sanders, 408 W Dartmouth Ave., Melbourne, F1, 32901	1/6_	5.1033	50,0%	2.55167	9.40755%
5	IA	Dave Sanders, 590 Bailey Switch Road, Bluefield, VA 24605	1/6	5.1033	50.0%	2.55167	9.40755%
6	IA	Norman Sanders, 2013 Otterdale Road, Midlothian, VA 23112		5,1033	50.0%	2 55167	9,40755%
7	1Λ	Jerry Sanders, 110 Roydon St., Pounding mill, VA 24637	1/63	0 4860	50,0%	0 24302	0.89596%
<u> </u>	1C	Harrison-Wvatt L.L.C.	0,92000				
	tC	Harrison-Wyatt, L., L., C., P. O. Box 11000, Danville, VA 24543	ļ	0,4454	50.0%	0.22272	0.82112%
	lc_	William Coxton Heirs	<u> </u>				
2	I <u>C</u>	Gladys Coxton deeded to CNX	6/35	_	50.0%	_ •	0.00000%
3	IC.	Wesley D. Hatfield , P. O. Box 462, Tazewell, VA 24651	1/210	0 0044	50.0%	0 00219	0.00808%
4	IC_	Velva C. Taylor deeded to CNX	1/210		50.0%	-	0.00000%
5	1C	Judy Jenkins Rollins, 464 Lightwood Road, Gordonsville, VA 22942	1/210	0.0044	50 0%a	0 00219	0 00808%
6	1C	Harry Harfield, 464 Lightwood Road, Gordonsville, VA 22942	1/210	0 0044	50 0%	0 00219	0 00803%
7	ıc	Brenda S. Forester deeded to CNX	1/630		50.0%		0,00000%
8	tc	Roy J. Conner, Jr. deeded to CNX	1/630		50,0%		0,00000%
9	tc	Patricia Shrotridge deeded to CNX	_1/55_		50.0%		0,00000%
10	l ic	Ida Belle Mson deeded to CNX	1/55		50,0%	•	0.00000%
-11	l ic	Velvie M, Hale Foleno, P. O. Box 571, Honaker, VA_24260	1/55_	0.0167	50.0%	0.00836	0 03084%
12_	IC_	Dollie L. Gathif deeded to CNX	1/55		50.0%		0.00000%
13	1C	Rose A. Breiand deeded to CNX	1/55_		50.0%		0.00000 <u>%</u>
14	1C	Ruby K. Shortridge deeded to CNX	1/55		50.0%		0.00000%
15	ıc	Rhonda G. Griffith deeded to CNX	1/165		50.0%		0.00000%
16_	ιc	Oscar J. Shortridge deeded to CNX	1/165		50,0%		0,00000%
17	tc	Opal McGlothin Gildart deeded to CNX	1/50		50,0%		0.00000%
18	IC	Virgie S. Taylor deeded to CNX	1/50		50,0%		0.00000%
19	IC	George Shortridge deeded to CNX	1/50		50.0%		0,00000%
20	IC	Debbie J. Penderson deeded to CNX	2/375		50.0%		0.00000%
21	IC	Edward E. Noe deeded to CNX	2/375		50,0%		0,00000%
22	1C	Danny R. Noe deeded to CNX	2/375		50,0%		0,00000%
23	1C	Julie Gonzalez deede to CNX	1/50		50.0%	+	0.00000%
24	10	Sylvia J. Wilson deeded to CNX	1/50		50.0%	_	0,00000%
25	10	Belford Shortridge deeded to CNX	1/150		50.0%		0,00000%
26	1C	Garland Shortridge deeded to CNX	1/150		50.0%	-	0.00000%
27	ıc	Donnie Childress deeded to CNX	1/150		50.0%		0,00000%
28	ıc	David & Patty Price, 4344 Stinson Ridge Road, Rowe, VA 24646	1/60	0.0153		0,00767	0.02827%
29	ıc	Joann Lambert, 2816 Farview Road, Mount Crawford, VA 22341	1/60	0.0153		0.00767	0.02827%
30	ıç	CNX Gas Company LLC	41/98	0,3849		0.19245	0.70953%
	 '`	Citiz com compant and	1	1	·		

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 29 day of 1/00	_, 2011, by a majority of the Virginia Gas and Oil Board.
	Stalley & Lambert Chairman

DONE AND PERFORMED this 29th day of word bez. 2011, by an Order of this Board.

Rick Cooper
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF RUSSELL

My commission expires: 09/_30_/_2013__

Diane J. Davis
Notary Public #174394

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL DOCKET NO: VGOB 02-1217-1104-01

HEARING DATE: March 15, 2011

RELIEF SOUGHT: (1) DISBURSEMENT FROM

ESCROW REGARDING a portion of TRACT(S) 1A & 1C (2) AND AUTHORIZATION FOR DIRECT

PAYMENT OF ROYALTIES

DRILLING UNIT: AY-100

BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

- 1. <u>Petitioner and its counsel:</u> Petitioner is CNX Gas Company LLC, 2481 John Nash Boulevard, Bluefield, WV 24701, 304/323-6500. Petitioner's counsel is Mark A. Swartz, SWARTZ LAW OFFICES, PLLC., 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.
- 2. Relief sought: (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s)1A & 1C as depicted upon the annexed Exhibit A-1; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Beatrice Jane MacCormac, Betty Sue Fletcher, Chester Sanders, Dave Sanders, Norman Sanders, and Jerry Sanders; Harrison-Wyatt L.L.C. and William Coxton Heirs including Wesley D. Hatfield, Judy Jenkins Rollins, Harry Hatfield, Velvie M. Hale Foleno, David & Patty Price, Joann Lambert, and CNX Gas Company LLC
- 3. <u>Legal Authority</u>: Va. Code Ann. § 45.1-361.1 <u>et seq.</u>, 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.
 - 4. <u>Type of well(s):</u> Coalbed methane.
- 5. Factual basis for relief requested: Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Beatrice Jane MacCormac, Betty Sue Fletcher, Chester Sanders, Dave Sanders, Norman Sanders, and Jerry Sanders; Harrison-Wyatt L.L.C. and William Coxton Heirs including Wesley D. Hatfield, Judy Jenkins Rollins, Harry Hatfield, Velvie M. Hale Foleno, David & Patty Price, Joann Lambert, and CNX Gas Company LLC have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Exhibit A-1, further, specifies how said royalties are to be divided and paid.
- 6. Attestation: The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

By:

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, RETITIONER

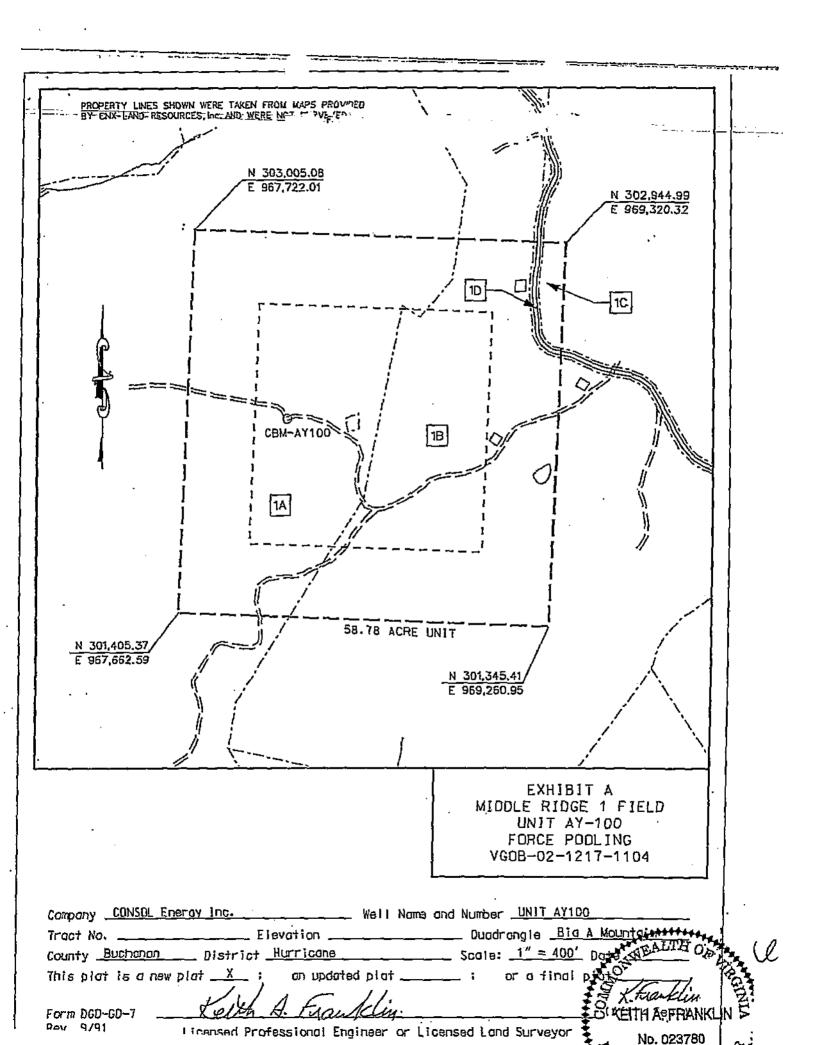
Anita D. Duty
Pooling Supervisor

Pooling Supervisor

CNX Land Resources, Inc.

2481 John Nash Blvd.

Bluefield, West Virginia 24701



POCAHONTAS GAS PARTNERSHIP

Unit - AY-100 Tract Identifications (58.78-Acre Unit)

- 1A. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
 Buchanan Production Company CBM Leased
 Fielden Sanders Heirs, et al Surface and All Minerals except Coal
 Buchanan Production Company Oil, Gas and CBM Leased (85%)
 30.62 acres 52.0925%
- 1B. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
 Buchanan Production Company CBM Leased
 Lee Martin Surface and All Minerals except Coal
 Buchanan Production Company Oil, Gas and CBM Leased
 26.76 acres 45.5257%
- 1C. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
 Buchanan Production Company CBM Leased
 William Coxton, et al Surface and All Minerals except Coal
 Buchanan Production Company Oil, Gas and CBM Leased (26.23%)
 Equitable Production Company Oil, Gas and CBM Leased (2%)
 0,92 acres
 1.5652%
- 1D. Harrison Wyatt, LLC (Big Axe Tr. 4) Coal
 Buchanan Production Company CBM Leased
 Commonwealth of Virginia Surface and All Minerals except Coal
 0.48 acres
 0.8166%

Exhibit E Unit AY-100

Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants that require escrow (58.78 Acre Unit)

		Acres in Unit	Percent of Unit
- 30.62 acres			
COAL OWNERSH	<u>iP</u>		
(1) Harrison-W P.O. Box 11 Danville, VA		30.62 acres	52.0925
OIL & GAS OWNE	RSHIP		
Fielden Sanders He Successors or Assi		30.62 acres	52.0925
	s Heirs, Devisees, or Assigns (1/3)		
	rs Tiller Heirs, Devisees, or Assigns (1/21)		
	rd V. Tiller Red Bud Highway ker, VA 24260	0.7290 1/42 of 30.62 acre	1.2403 es
	Austin Red Bud Highway Ker, VA 24260	0.7290 1/42 of 30,62 acre	1.2403 es
(b) Leafy Sand 231 Hales F Jonesborou		1.4581 1/21 of 30.62 acre	2.4806 es
(c) Lena Sande HC4 Box 58 Council, VA	3	1.4581 1/21 of 30.62 acre	2.4806 es
(d) Dan Sande P.O. Box 18 Thaxton, V	1	1.4581 1/21 of 30.62 acre	2.4806 es
(e) Julia Sande 1232 Greer Sunbury, O	-Cook Road	1.4581 1/21 of 30.62 acre	2.4806 es
	ders Heirs, Devisees, or Assigns (1/21)		
	Sanders Pleasant Ridge Road dinville, NC 27248	0.3645 1/84 of 30.62 acr	0.620 ⁻ es
	nders Heirs, Devisees, or Assigns (2/3)		
	rs Heirs, Devisees, or Assigns (1/6)		
	y Sanders antage Drive vell, VA 24651	0.4860 1/63 of 30.62 acr	0.8269 es

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Exhibit E

Unit AY-100 Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants that require escrow (58.78 Acre Unit)

	Acres in Unit	Percent of Unit
(d.7) Allen Sanders P.O. Box 2254 Lebaπon, VA 24266	0.4860 1/63 of 30.62 acres	0.8269%
Tract#1C = 0.92 acres		
COAL OWNERSHIP		
(1) Harrison-Wyatt, L.L.C. (Big Axe Tr.4) P.O. Box 11000 Danville, VA 24543	0.92 acres	1.5652%
OIL & GAS OWNERSHIP		
William Coxton Heirs, Devisees, Successors or Assigns, et al. (167 Acre Tract)	0.92 acres	1.5652%
(1) William M. Coxton Heirs, Devisees, Successors or Assigns		
(b) Clarence Coxton Heirs, Devisses, Successors or Assigns		
(b.2) Lester Coxton P.O. Box 888 North Tazewell, VA 24630	0.0044 1/210 of 0.92 acres	0.0075%
(b.6) Daisy C. Shevy Heirs, Devisees, Successors or Assigns		
(b.6.1) Allen Shevy 4403 Price Avenue Tampa, FL 33611	0.0015 1/630 of 0.92 acres	0.0025%
(2) Frank Shortridge Heirs, Devisees, Successors or Assigns		
(a) Frankie Ann Hale Heirs, Devisees, Successors or Assigns		
(a.1) Shirley M. Dye P.O. Box 1200 Honaker, VA 24260	0.0084 1/110 of 0.92 acres	0.0142%
(a.2) Mildred Helton 10008 Moore Drive Manassas, VA 20111	0.0084 1/110 of 0.92 acres	0.0142%
(d) Okla E. Blankenship Heirs, Devisees, Successors or Assigns		
(d.1) Arvil Blankenship, Sr. Heirs, Devisees Successors or Assigns		
(d.2) Arvil Blankenship, Jr. 196 Dogwood Road Elkton, MD 21921	0.0028 1/330 of 0.92 acres	0.0047%

Exhibit E Unit AY-100

Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants that require escrow (58.78 Acre Unit)

(58.78 Acre Ur	nit)	
	Acres in Unit	Percent of Unit
(d.3) Peggy L. Phillips 411 E. South Street Kennett Square, PA 19348	0.0028 1/330 of 0.92 acres	0.0047%
(d.4) Patricia A. Keyes 4289 Big Laurel Creek Creston, NC 28615	0.0028 1/330 of 0.92 acres	0.0047%
(d.5) Brenda Guzman 12 Balsom Road, Gordy Estates Wilmington, DE 19804	0.0028 1/330 of 0.92 acres	0.0047%
(d.6) Linda G. Mooney P.O. Box 397 Nottingham, PA 19362	0.0028 1/330 of 0.92 acres	0.0047%
(d.7) Elizabeth Betty Santos 342 Birch Street Kennett Square, PA 19348	0.0028 1/330 of 0.92 acres	0.0047%
(h) Burke A. Shortridge 14454 Lee Highway Gainesville, VA 20155	0.0167 1/55 of 0.92 acres	0.0285%
(j) Margie M. (Pearl) Hale 8116 Maplewood Drive Manassas, VA 20111	0.0167 1/55 of 0.92 acres	0.0285%
(k) Elmer B. Shortridge Heirs, Devisees, Successors or Assigns		
(k.2) Heather C. Shortridge 4633 Green Valley Road Lebanon, VA 24266	0.0056 1/165 of 0.92 acres	0.0095%
(3) Noah Shortridge Heirs, Devisees, Successors or Assigns		
(c) Roy Shortridge Heirs, Devisees, Successors or Assigns		
(c.1) Anna Mae Pack 5387 Pounding Mill Branch Road Pounding Mill, VA 24637	0.0061 1/150 of 0.92 acres	0.0104%
(c.2) Mattie Marie Shortridge Rt.1 Box 618 Pounding Mill, VA 24637	0.0061 1/150 of 0.92 acres	0.0104%
(c.3) Roy R. Shortridge 5457 Pounding Mill Branch Road Pounding Mill, VA 24637	0.0061 1/150 of 0.92 acres	0.0104%
(e) Mary Noe Hagerman Heirs, Devisees, Successors or Assigns (1/50)		
(e.1) Adam Hagerman, widower 6655 Weant Road Archdale, NC 27263	0.0037 1/250 of 0.92 acres	0.0063%

Exhibit E Unit AY-100

Docket #VGOB 02-1217-1104-01 List of Conflicting Owners/Claimants that require escrow (58.78 Acre Unit)

	(58.78 ACFE UI	(58.78 Acre Unit)	
\$		Acres In Unit	Percent of Unit
(h) Ira Shortridge I Successors or			
	Shortridge Heirs, Devisees, ors or Assigns		
3	Marsha A. Price 760 Runway Drive ophia, NC 27350	0.0031 1/300 of 0.92 acres	0.0052%
48	lelody L. Beech 634 Mt. Gilead Church Road ophia, NC 27350-8836	0.0031 1/300 of 0.92 acres	0.0052%
(j) Margaret Child Successors or	ress Heirs, Devisees, Assigns		
(j.1) Linda C. I 352 Bell S Blountville		0.0061 1/150 of 0.92 acres	0.0104%
	ildress odlake Road Ground, KY 40379-9750	0.0061 1/150 of 0.92 acres	0.0104%
(4) A. E. Martin He Successors or			
	ggy Martin Heirs, Devisees, Assigns (1/15)		
	artin Heirs, Devisees, ors or Assigns (1/60)		
4	ennie Martin 1 Royal Pointe Drive ylton Head Island, SC 29926	0.0153 1/60 of 0.92 acres	0.0261%
(5) John Shortridg Successors or Heirs / Addres		0.1840 1/5 of 0.92 acres	0.3130%
Tract#1D - 0.48 acres			
COAL OWNERSHIP			
(1) Harrison-Wyat P.O. Box 1100 Danville, VA 2		0.48 acres	0.8166%
OIL & GAS OWNER	<u>SHIP</u>		
(1) Commonwealt Dept. of Trans 870 Bonham F Bristol, VA 24	portation Road	0.48 acres	0.8166%

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Exhibit EE

Unit AY-100 Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants with Royalty Split Agreements (58.78 Acre Unit)

	(58.78 Acre U	n(t)		
		Acres in Unit	Percent of Unit	Percent of Escrow
#1A - 30.62	Lacres			
COAL	OWNERSHIP			
(1)	Harrison-Wyatt, L.L.C. (Big Axe Tr.4) P.O. Box 11000 Danville, VA 24543	30.62 acres	52.0925%	30.46129
OIL&	GAS OWNERSHIP			
	n Sanders Heirs, Devisees, ssors or Assigns, et al.	30.62 acres	52.0925%	
(1)	Ora Sanders Heirs, Devisees, Successors or Assigns (1/3)			
(1)	Ellis Sanders Heirs, Devisees, Successors or Assigns (1/21)			
	(f.1) Beatrice Jane MacCormac 6185 Willow Place #208 Bealeton, VA 22712 Previously listed as Janie Sanders Rife	0.7290 1/42 of 30.62 acres	1.2403%	1.34399
	(f.2) Betty Sue Fletcher * P.O. Box 691 Marion, VA 24354	0.7290 1/42 of 30.62 acres	1.2403%	1.34395
(g)	On Exhibit EE in the Supplemental Order, but Previously listed as Jean Sanders Fletcher Walter Sanders Heirs, Devisees, Successors or Assigns (1/21)	was never placed on pay status		
	(g.1) Nadine Sanders Hurley 1219 Swords Creek Road Honaker, VA 24260	0.3645 1/84 of 30.62 acres	0.6201%	rv/a
	(g.2) Adrine Vandyke Horn P. O. Box 324 Richland, VA 24841 On Exhibit E in the Supplemental Order, but y	0.3645 1/84 of 30.62 acres	0.6201%	n/a wed
	(g.3) Roger Sanders	0.3645	0.6201%	n/a
	P.O. Box 82 Pilgrims Knob, VA 24634	1/84 of 30.62 acres	0.020175	
(2)	Fielden Sanders Heirs, Devisees, Successors or Assigns (2/3)			
(a)	Chester Sanders 408W Dartmouth Avenue Melbourne, FL 32901	5.1033 1/6 of 30.62 acres	8.6821%	9.4071
(b)	Dave Sanders 590 Bailey Switch Road Bluefield, VA 24605	5.1033 1/6 of 30.62 acres	8.6821%	9.4071
(c)	Norman Sanders 2013 Otterdale Road Midlothian, VA 23112	5.1033 1/6 of 30.62 acres	8.6821%	9.4071
(d)	Estil Sanders Heirs, Devisees, Successors or Assigns (1/6)			
	(d.1) Goldie Sanders Helrs, Devisees, Successors or Assigns (1/18)	1.7011 1/18 of 30.62 acres	2.8940%	r√a

1/18/2011

Exhibit EE

Unit AY-100 Docket #VGOB 02-1217-1104-01 List of Conflicting Owners/Claimants with Royalty Split Agreements (58.78 Acre Unit)

	(58.78 Acre Unit)	l			
		Acres in Unit	Percent of Unit	Percent of Escrow	
*Note: 1/10	8 Interest divided among heirs listed be	elow - Heir will be paid for Gold	ie's podion because		
she had a l	Royally Split agreement, but their origin	nal 1/63 interest will remain esc	crowed, Unless an Inc	dividual agreement	has been signed
(d.1.1)) James Sanders 96 1st Street Cleveland, VA 24225	0.2430 1/126 of 30.62 acres	0.4134%	n /a	
(d.1.2)) Judy Sanders Israel 5136 Drill Road Honaker, VA 24260	0.2430 1/126 of 30.62 acres	0.4134%	n/a	
(d.1.3)	Harley Sanders 172 Vantage Drive Tazewell, VA 24651	0.2430 1/126 of 30.62 acres	0.4134%	n/a	
(d.1.4)	Jerry Sanders 110 Roydon Street Pounding Mill, VA 24637-4122	0.2430 1/126 of 30.62 acres	0.4134%	n/a	
(d.1.5)	Larry Sanders P.O. Box 996 Honaker, VA 24260	0.2430 1/126 of 30.62 acres	0.4134%	n∕a	
(d.1.6)) Allen Sanders P.O. Box 2254 Lebanon, VA 24266	0.2430 1/126 of 30.62 acres	0.4134%	n∕a	
(d.1.7)	Evelyn Sanders Nash 19 Heritage Drive Honaker, VA 24260	0.2430 1/126 of 30.62 acres	0.4134%	n∕a	
-	s Sanders Street and, VA 24225	0.4860 1/63 of 30.62 acres	0.8269%	n/a	
51361	Sanders Israel Drill Road Ker, VA 24260	0.4860 1/63 of 30.62 acres	0.8269%	n/a	
	Sanders coydon Street ding Mill, VA 24637-4122	0.4860 1/63 of 30.62 acres	0.8269%	0.8959%	
	Sanders 30x 996 ker, VA 24260	0.4860 1/63 of 30.62 acres	0.8269%	n/a	
19 He	n Sanders Nash ritage Drive iker, VA 24260	0.4860 1/63 of 30.62 acres	0.8269%	n/a	
Tract #1B - 26.76 acres					
COAL OWNERSH	4IP				
					
(1) Harrison-W P.O. Box 11 Danville, V		26.76 acres	45.5257%	n/a	
OIL & GAS OWN	ERSHIP				
(1) Lee & Verd HC65 Box ' Rowe, VA	127	26.76 acres	45.5257%	n/a	

Exhibit EE Unit AY-100

Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants with Royalty Split Agreements (58.78 Acre Unit)

		Acres in Unit	Percent of Unit	Percent of Escrow
IC - 0,92	ecres			
COAL	OWNERSHIP			
(1)	Harrison-Wyatt, LLC. (Big Axe Tr.4) P.O. Box 11000 Danville, VA 24543	0.92 acres	1.5652%	
OIL&	GAS_OWNERSHIP			
	n Coxton Heirs, Devisees, ssors or Assigns, et al.	0.92 acres	1.5652%	
(1)	William M. Coxton Heirs, Devisees, Successors or Assigns (167 Acre Trad)			
(a)	Glodes Caston 2:79 Vennord Dake Trey, SR 45/85 DEBORD YO CAST	***		
(b)	Clarence Coxton Heirs, Devisses, Successors or Assigns			
	(b.1) Jeriene Hatfield			
	(b.1.1) Wesley D. Hatfield P.O Box 462 Tazewell, VA 24651	0.0044 1/210 of 0.92 acres	0.0075%	0.0081
	(6.3) Volva C. Taylor 6128 Grand Certyon Boyd Centoril, NC 25027 DEEDET TO CRX	*****		
	(b.4) Judy Jenkins Rollins 464 Lightwood Road Gordonsville, VA 22942	0.0044 1/210 of 0.92 acres	0.0075%	0.0081
	(b.5) Della C. Hatfield Heirs, Devisees, Successors or Assigns			
	(b.5.1) Harry Hatfield 464 Lightwood Road Gordonsville, VA 22942	0.0044 1/210 of 0.92 acres	0.0075%	0.0081
	(b.6) Daisy C. Shevy Heirs, Devisees, Successors or Assigns			
	(b.6.2) Bresido S. Fondalos 6262 Edo Distre Sebring, PL SSES LA	1000	:	
	DESCRIPTO COST. ALCO Froy I. Comport A. 32540 Trillay Froyd . Death City, FL 33523			

- (2) Frank Shortridge Heirs, Devisees, Successors or Assigns
- (b) James R. Shortridge Heirs, Devisees, Successors or Assigns



Exhibit EE

Unit AY-100 Docket #VGOB 02-1217-1104-01 List of Conflicting Owners/Claimants with Royalty Split Agreements (58.78 Acro Unit)

		Acres in Unit	Percent of Unit	Percent of Escrow
	(b.1) Patricia Shorthige S.O. Box 738 Honeker, VA 24280 Delibbled To Crex	1486		
(c)	ida Baito Mason 826 Mili Street Tipton, iN 46072 DEEDED TO CNX	1665		
(d)	Okla E. Blankenship Heirs, Devisees, Successors or Assigns			
(e)	Velvie M. Hale Foleno P.O. Box 571 Honaker, VA 24260	0.0167 1/55 of 0.92 acres	0.0285%	0.0308%
(f)	Dolle L. Galliff 602 Beverly Way Woodstock, GA 30186 DEEDED TO CNX	Ves		
(9)	Rosa A. Breland 7159 Landert Ropti Indianapolis, IN 46256 DEEDED TO CHX	1/65		
(i)	Coy E. Shortridge Heirs, Devisees, Successors or Assigns			
	(I.1) Ruby K. Shartridge P.C. Box 98 Rosedale, VA 24289 DEEDED FO CHX	1/85		
(k)	Elmer B. Shortridge Heirs, Devisees, Successors or Assigns			
	(k.1) Rhonda G. Griffith Rt.1 Box 92A Lebanon, VA 24286 DEEDED TO CRX	17186		
	(k.3) Oscar J. Shortridge Rt.1 Box 92A Lebanon, VA 24266 DEEDED TO CNX	17165		
(3)	Noah Shortridge Helrs, Devisees, Successors or Assigns			
(a)	Emma E. McGlothlin Heirs, Devisees, Successors or Assigns (1/50)			
	(a.1) Opal McGlothlin Gildart P.O. Box 389 Swords Creek, VA 24649 DEEDED TO CNX	4750		
(b)	Vingle S. Taylor 19118 Serenade Place Abindgon, VA 24216 BEEDED TO CNX	1/50		
(d)	George Shortridge P.O. Box 76 Rouse, VA 24646 DEEDED TO CNOX	1850		

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Exhibit EE Unit AY-100

Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants with Royalty Split Agreements (58.78 Acro Unit)

	Acres in Unit	of Unit
(e) Mary Noe Hagerman Helrs, Devisees,		
Successors or Assigns (1/50)		
(e.2) Debbie J. Pederson		
916 Spring Hill Court	2/3/6	
Kemerville, NC 27284		1
DEEDED TO CNX	· · · · · · · · · · · · · · · · · · ·	
(n. 2). Educat E Man		
(e.3) Edward E. Noe. 399 E. Crest Drive	2/275	
Kemerville, NC 27284	Train.	
DEEDED TO CNX		
The same and the same of the s		
(e.4) Danny R. Noe		
916 Spring Hill Court	2/376	
Kemerville, NC 27284		
DEEDED TO CHX		
(f) Julie Gonzalez		
1007 De-Foe Avenue	1/50	
San Francisco, CA 91340	, · · · ·	
DEEDED TO CNX		
(g) Sylvia J, Wilson		
Rt.7 Box 165	1/56	
Salem, VA 24153		
DEEDED TO CHX		
(h) Ira Shortridge Heirs, Devisees,		
Successors or Assigns		
Otoccoodia di Pisaiglia		
(h.1) Belford Shortridge		
P.O. Box 49	1/159	
Oakwood, VA 24631		
DEEDED TO CNX		
(h.2) Garland Shortridge		
P.O. Box 520	1/150	
Oakwood, VA 24631	1, 100	
DEEDED TO CNX		
(3) Noah Shortridge Heirs, Devisees,		
Successors or Assigns		
(j) Margaret Childress Heirs, Devisees,		
Successors or Assigns		
(j.3) Donnie Childress		
P.O. Box 43	1/150	
Mouthcard, KY 41546		
DEEDED TO CNX		

The interest's in the Ted & Helen Martin heirship has been changed due to recent updates, For Disbursement purposes only the interests below reflect what was on the Exhibit E at the time of the Supplemental Order

- (4) A. E. Martin Heirs, Devisees, Successors or Assigns
- (a) Ted & Helen Martin Heirs, Devisees Successors or Assigns

(a.1) David & Patty Price 4344 Stinson Ridge Road Rowe, VA 24646 0.0153 1/60 of 0.92 acres 0.0261%

Percent

Percent of Escrow

0.0283%

NU

Exhibit EE Unit AY-100

Docket #VGOB 02-1217-1104-01

List of Conflicting Owners/Claimants with Royalty Split Agreements (58.78 Acro Unit)

	······································	Acres in Unit	Percent of Unit	Percent of Escrow
(b)	Clarence & Peggy Martin Heirs, Devisees, Successors or Assigns			
	(b.1) Joann Lambert 2816 Fairview Road Mount Crawford, VA 22341	0.0153 1/60 of 0.92 acres	0.0261%	0.0283%
(6)	CNX Gas Company LLC 1000 Consol Energy Drive Cannonsburg, PA 15317 DESCRIPTION VARIOUS PARTIES ABOVE	0.3849 41/98 of 0.92 acres	0.6548%	0.7095%

The interest's in the Ted & Helen Martin heirship has been changed due to recent updates, For Disbursement purposes only the interests below reflect what was on the Exhibit EE at the time of the Supplemental Order

Oi LII	e Supplemental Order			
(3)	Noah Shortridge Heirs, Devisees, Successors or Assigns			
(1)	Peery Luther Shortridge Heirs, Devisees, Successors or Assigns			
	(i.1) Sylvia M. Rose, widow 1381 Long Branch Road Rowe, VA 24646 DEEDED TO CNX	1/100		n/a
	(i.2) James D. Shortridge 1381 Long Branch Road Rowe, VA 24646 DEEDED TO CNX	1/100		n/a
(4)	A. E. Martin Heirs, Devisees, Successors or Assigns			
(a)	Ted & Helen Martin Heirs, Devisees Successors or Assigns			
	(a.1) David & Patty Price 4344 Stinson Ridge Road Rowe, VA 24646	0.0103 3/50 of 0.92 acres	0.0175%	r√a
	(a.2) Billy Martin 4539Stinson Ridge Road Rowe, VA 24646	0.0051 3/100 of 0.92 acres	0.0087%	rva
	(a.3) Judy Deskins 494 Twin Oak Circle Lebanon, VA 24266	0.0051 3/100 of 0.92 acres	0.0087%	r/a
	(a.4) Teddy Martin 1096 Mason Jar Lane Rowe, VA 24646	0.0051 3/100 of 0.92 acres	0.0087%	n/a
(6)	CNX Gas Company LLC 1000 Consol Energy Drive Cannonsburg, PA 15317 DEEDED FROM VARIOUS PARTIES ABOVE	0.0184 1/50 of 0.92 acres	0.0313%	n/a

Exhibit A-1 Tract-by-Tract Escrow Calculation Account Balances as of 12/31/2010

Unit AY-100 Docket VGOB# 02-1217-1104-01 Acres Escrowed: 27.124800

Owners	Tract #	Acres	Owner Acres	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$86,973.42
Harrison-Wyatt, L.L.C Coal		25.881200			31.8051%	\$27,661.98
Fielden Sanders Heirs, et al Oil & Gas	1A	30.62				
Beatrice Jane MacComac			0,7290	1/42	1.3439%	\$1,168.82
Betty Sue Fletcher			0.7290	1/42	1.3439%	\$1,168.82
Chester Sanders			5.1033	1/6	9.4071%	\$8,181.7
Dave Sanders			5.1033	1/6	9.4071%	\$8,181.7°
Norman Sanders			5.1033	1/6	9.4071%	\$8,181.7
Jerry Sanders			0.4860	1/63	0.8959%	\$779.2
刘明,李明公司,他是李明公司				Anna Pro		
Harrison-Wyatt, L.L.C Coal		0.763600	1		0.8211%	\$714.12
William Coxton Heirs - Oil & Gas	1C	0.92				
Gladys Coxton deeded to CNX			0.1577	6/35		
Wesley D. Hatfield previously Jedene Hatfield	<u> </u>		0.0044	1/210	0.0081%	\$7.02
Velva C. Taylor deeded to CNX			0.0044	1/210		
Judy Jenkins Rollins			0.0044	1/210	0.0081%	\$7.02
Harry Hatfield			0.0044	1/210	0.0081%	\$7.02
Brenda S. Forester deeded to CNX			0.0015	1/630		
Roy J. Conner, Jr. deeded to CNX			0.0015	1/630		
Patricia Shortridge deeded to CNX			0.0167	1/55		_
Ida Belle Mason deeded to CNX			0.0167	1/55		
Velvie M. Hale Foleno			0.0167	1/55	0.0308%	\$26.82
Dollie L. Gatliff deeded to CNX			0.0167	1/55		
Rose A. Breland deeded to CNX		_	0.0167	1/55		
Ruby K. Shortridge deeded to CNX			0,0167	1/55		
Rhonda G. Griffith deeded to CNX			0.0056	1/165		
Oscar J. Shortridge deeded to CNX			0.0056	1/165		
Opal McGlothlin Gildart deeded to CNX			0.0184	1/50		
Virgle S. Taylor deeded to CNX			0.0184	1/50		
George Shortridge deeded to CNX			0.0184	1/50		
Debbie J. Pederson deeded to CNX			0.0049	2/375		
Edward E. Noe deeded to CNX Danny R. Noe deeded to CNX			0.0049	2/375 2/375		
Julie Gonzalez deeded to CNX			0.0049			
			0.0184	1/50	-	
Sylvia J. Wilson deeded to CNX Bellord Shortridge deeded to CNX			0.0184	1/50 1/150		
		_	0.0061			
Garland Shortridge deeded to CNX Donnie Childress deeded to CNX			0.0061	1/150 1/150		
	_	.	0.0061		0.00000	## = A
David & Patty Price			0.0153	1/60	0.0283%	\$24.58
Joann Lambert	.		0.0153	1/60	0.0283%	\$24.58
CNX Gas Company LLC	· · · · · · · · · · · · · · · · · · ·		0.3849	41/98	0.7095%	\$617.07

Wells contributing to the escrow account:

AY100

